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QUANTITATIVE ANALYSIS OF HYDROCARBONS IN GASOLINES BY CAPILLARY GAS-LIQUID CHROMATOGRAPHY

II. ISOTHERMAL AND TEMPERATURE-PROGRAMMED ANALYSES

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SUMMARY

Quantitative analysis of the gasoline fraction of crude oil (paraffins, branched paraffins, aromatics and naphthenes) and structure group analysis has been performed by high resolution capillary gas chromatography using squalane columns with different film thicknesses under temperature-programmed conditions. The results obtained were compared with those from isothermal analysis. "The modified standard addition method" was used. The contents of aromatic hydrocarbons determined on a polar stationary phase, SP-2340, were in good agreement with those obtained on squalane.

INTRODUCTION

High resolution capillary gas chromatography (HRCGC) approaches the ultimate goal of a petroleum chemist, *i.e.*, complete component analysis, and provides the petrochemical engineer with the information and knowledge required to convert crude petroleum into profitable products. It is one of the few techniques capable of distinguishing between paraffins and naphthenes, thus providing a true PONA (paraffins, olefins, naphthenes and aromatics) analysis which is often required in the control of gasoline production. The disadvantage of this approach is that every peak must be identified in the chromatogram or at least classified according to the chemical group to which it belongs.

Though squalane has certain shortcomings as a liquid phase for capillary columns, *e.g.*, low maximum operating conditions and it is difficult to prepare a stable

column when using glass or fused-silica tubing^{1,2}, it has been used in the analysis of hydrocarbons because of its high selectivity towards hydrocarbons and the wealth of retention data already published. Most published data on the retention properties of hydrocarbons in the gasoline range have been obtained under isothermal conditions³⁻⁸. However, economics demands shorter analyses. Therefore, most practical analyses are temperature programmed⁹⁻¹². Most hydrocarbons exhibit a change in retention relative to say, the normal hydrocarbons as the temperature is changed. The practical result is that the relative elution times and even the elution order can change with different chromatographic conditions¹¹.

Recently Johansen *et al.*¹³ published a method of analysis of complex gasoline samples on an OV-101 capillary column under temperature-programmed conditions using modern sophisticated laboratory data systems. However, an identification based only on the so-called relative retention time obtained under the actual temperature-programmed conditions might be insufficient for a sample of unknown composition.

The combination of a gas chromatograph, a mass spectrometer and a computer is the premier technique for identifying or at least classifying unknown peaks in a chromatogram¹¹. Some difficulties in the identification of hydrocarbons may arise from the similarity of the mass spectra of isomeric hydrocarbons.

In our previous paper¹⁴ we elucidated further the composition of the gasoline fraction of crude oil using HRCGC and by carrying out the identification on the basis of retention data and gas chromatography-mass spectrometry (GC-MS). We pointed out the problems connected with generally acknowledged methods of quantitative analysis of gasolines. The aim of the present study was to compare the capillary GC analysis of the gasoline fraction of crude oil under isothermal and temperature-programmed conditions.

EXPERIMENTAL

Measurements were performed by two methods. In the first method a Hewlett-Packard 58 80 A gas chromatograph equipped with an integrator C R1 A (Shimadzu, Japan) and a metal capillary column (100 m × 0.25 mm I.D.) with a thick film of squalane (0.5 μm) was employed. Helium was the carrier gas. A temperature programme of 40–110°C with a gradient of 0.3°C/min was used. GC-MS measurements were performed using an HP 59 95 instrument under similar chromatographic conditions.

In the second method a Carlo Erba gas chromatograph equipped with an integrator Autolab 6 300 and a glass capillary column (98 m × 0.25 mm I.D.) with a thin film of squalane (0.1 μm) was employed. Hydrogen was the carrier gas. Both isothermal conditions (57.8°C) and temperature-programmed conditions (isothermal at 40°C up to the elution of *n*-heptane, then programmed to 80°C at a rate of 0.8°C/min, finally isothermal at 80°C) were used. A fused-silica capillary column (60 m × 0.25 mm I.D.) containing SP-2340 and nitrogen as carrier gas at 80°C was also employed.

Both chromatographs were equipped with a flame ionization detector and an inlet stream splitter.

A gasoline fraction of crude oil enriched with higher boiling hydrocarbons was analysed and was injected with a 1-μl Hamilton syringe.

Peak areas were measured as either the digital integration response, or the retention time, t_R in mm, multiplied by the peak height, h also in mm.

RESULTS AND DISCUSSION

In our previous paper we used "the modified standard addition method" for the isothermal quantitative analysis of hydrocarbons in gasolines and showed that this method gives more correct results than does "the area per cent technique". Both methods are based on the assumption that the relative weight responses (RWR) of hydrocarbons are nearly constant for the whole series of hydrocarbons^{10,16-18}. "The modified standard addition method" does not require the elution of all components from the column and in contrast to "the standard addition method" does not require precise and reproducible injection. The sum of the determined contents of hydrocarbons in a gasoline sample may be far from 100%, as is always the case in "the area per cent technique", where there are large errors due to the presence of very small peaks below the flame ionization detection limit. Therefore, we have used "the modified standard addition method" for quantitative analysis of hydrocarbons also under temperature-programmed conditions.

Quantitative analysis of hydrocarbons on squalane

A temperature programme was used to shorten the analysis time for gasoline, and the results obtained were compared with those of isothermal analysis. Two methods were applied: a lower temperature gradient (0.3°C/min) and a column with a thick film of squalane; and a higher temperature gradient (0.8°C/min) and a column of comparable length but with a thin film of squalane. The starting temperature was 40°C. To avoid column bleeding in a glass capillary column with a thin film of squalane, the final temperature was 80°C. Therefore, a part of the analysis was performed under isothermal conditions. The number of unresolved peaks and the analysis time are highly dependent on the temperature gradient used. The C₈-C₁₀ *n*-alkanes were used as standards. To avoid peaks discrimination at the split injection compounds peak area was always related to the peak area of the near eluting standard.

The results of the temperature-programmed quantitative analysis of hydrocarbons are given in Table I, and chromatograms of the separation of gasoline constituents are given in Figs. 1, 2. The component numbering is as in Table I. The compound identification was performed by GC-MS with the help of GC and GC-MS under isothermal conditions. In Table I are included also the results of quantitative analysis under isothermal conditions (57.8°C) on a thin film column.

On the basis of these results the following conclusions can be drawn. The analysis time for gasoline up to the elution of *n*-decane on a metal capillary column with a thick film of squalane is relatively long, 173 min, and is similar to that for a published isothermal analysis of gasoline on a high resolution capillary column, 180 min¹⁴. However, the number of unresolved peaks is significantly increased using temperature programming. The analysis time was lower on the thin film column either under temperature-programmed (63 min) or isothermal conditions (68 min). The number of unresolved peaks under temperature-programmed conditions was even higher as on a thick film column of comparable length. Thus, the best peak resolution was obtained under isothermal conditions, though many peaks still re-

TABLE I

RESULTS OF THE QUANTITATIVE ANALYSIS OF GASOLINE ON SQUALANE BY THE MODIFIED STANDARD ADDITION METHOD

Temperature programmes: TP-1, 40–110°C, 0.3°C/min, TP-2, isothermally at 40°C up to *n*-C₇, then 40–80°C at 0.8°C/min, isothermally at 80°C; each using digital integration. Isothermal analyses at 57.8°C; peaks areas from $t_R \times h$.

Peak No.	Component	Weight %		
		TP-1	TP-2	Isothermal
2	2-Methylbutane	0.035	0.033	0.038
3	<i>n</i> -Pentane	0.200	0.186	0.209
4	2,2-Dimethylbutane	0.005	0.005	—
5	Cyclopentane	0.122	0.112	0.109
6	2,3-Dimethylbutane	0.080	0.074	} 0.998
7	2-Methylpentane	0.809	0.834	
8	3-Methylpentane	0.623	0.657	} 0.746
9	<i>n</i> -Hexane	2.059	2.122	2.433
10	2,2-Dimethylpentane	} 1.449	} 1.395	} 1.567
11	Methylcyclopentane			
12	2,4-Dimethylpentane	0.106	0.095	
13	Benzene	0.113	0.111	0.121
14	3,3-Dimethylpentane	0.012	0.014	0.015
15	Cyclohexane	1.043	0.965	1.054
16	2-Methylhexane	1.180	1.238	1.396
17	2,3-Dimethylpentane	} 0.551	} 0.578	} 0.550
18	1,1-Dimethylcyclopentane			
19	3-Methylhexane	1.746	1.886	2.107
20	1(<i>cis</i>),3-Dimethylcyclopentane	0.575	0.554	0.623
21	3-Ethylpentane	} 0.713	} 0.707	} 0.227
22	1(<i>trans</i>),3-Dimethylcyclopentane			
23	1(<i>trans</i>),2-Dimethylcyclopentane	1.213	1.206	1.372
24	<i>n</i> -Heptane	4.629	4.841	5.477
25	2,2-Dimethylhexane	} 0.248	} 0.226	} 0.226
26	1(<i>cis</i>),2-Dimethylcyclopentane			
27	1,1,3-Trimethylcyclopentane	0.150	0.155	0.149
28	Methylcyclohexane	3.295	3.346	3.781
29	2,5-Dimethylhexane	0.290	0.281	0.325
30	2,4-Dimethylhexane	0.335	} 1.363	} 0.352
31	Ethylcyclopentane	1.052		
32	1(<i>trans</i>),2(<i>cis</i>),4-Trimethylcyclopentane	0.535	0.520	0.575
33	3,3-Dimethylhexane	} 1.205	} 0.007	} 0.033
34	Toluene			
35	1(<i>trans</i>),2(<i>cis</i>),3-Trimethylcyclopentane	0.746	0.730	0.820
36	2,3,4-Trimethylpentane	0.090	0.085	0.092
37	2,3-Dimethylhexane	0.295	0.340	0.307
38	2-Methyl-3-ethylpentane	0.196	0.244	0.194
39	1,1,2-Trimethylcyclopentane	0.106	} 2.756	} 3.046
40	2-Methylheptane	2.629		
41	4-Methylheptane	0.778	0.766	0.872
42	3,4-Dimethylhexane	0.175	0.168	0.153
43	3-Methylheptane	1.780	1.855	1.794
44	3-Methyl-3-ethylpentane	} 0.049	} 0.029	} 0.052
45	1(<i>cis</i>),2(<i>trans</i>),4-Trimethylcyclopentane			
46	Naphthene	0.041	} 0.030	0.026

TABLE I (continued)

Peak No.	Component	Weight %		
		TP-1	TP-2	Isothermal
47	1(<i>cis</i>),2(<i>trans</i>),3-Trimethylcyclopentane	0.205	0.190	0.201
48	1(<i>cis</i>),3-Dimethylcyclohexane	1.456	1.477	} 1.212
49	1(<i>trans</i>),4-Dimethylcyclohexane	0.164	0.121	
50	1,1-Dimethylcyclohexane	0.512	0.467	0.665
51	1-Methyl-2(<i>trans</i>)-ethylcyclopentane	0.413	0.470	0.517
52	1-Methyl-3(<i>cis</i>)-ethylcyclopentane	1.157	1.049	1.270
53	1-Methyl-1-ethylcyclopentane	0.137	0.113	0.103
54	<i>n</i> -Octane	5.771	6.132	6.164
55	1(<i>cis</i>),2(<i>cis</i>),3-Trimethylcyclopentane + 1(<i>trans</i>),2-dimethylcyclohexane	1.003	0.749	1.053
56	1(<i>cis</i>),4-Dimethylcyclohexane + 1(<i>trans</i>),3-dimethylcyclohexane	0.274	} 0.244	} 0.222
57	Branched paraffin	—		
58	Branched paraffin	—	0.017	0.016
59	2,3,5-Trimethylhexane	} 0.264	} 0.170	0.082
60	Isopropylcyclopentane			—
61	Branched paraffin	—	} 0.023	—
62	Branched paraffin	—		
63	2,2-Dimethylheptane	} 0.066	0.038	0.025
64	Naphthene		0.063	0.034
65	2,4-Dimethylheptane	} 0.457	0.285	0.278
66	1-Methyl-2(<i>cis</i>)-ethylcyclopentane		0.135	0.158
67	Branched paraffin	—	—	—
68	2,2,3-Trimethylhexane	0.033	} 0.089	0.032
69	Naphthene	0.053		
70	2,6-Dimethylheptane	} 1.249	} 1.416	} 1.324
71	Naphthene			
72	1(<i>cis</i>),2-Dimethylcyclohexane	} 0.914	} 0.707	} 0.839
73	<i>n</i> -Propylcyclopentane			
74	2,5-Dimethylheptane	0.470	—	0.461
75	3,5-Dimethylheptane	0.142	—	0.133
76	Ethylbenzene	} 2.399	} 3.064	} 2.266
77	Ethylcyclohexane			
78	3,3-Dimethylheptane	0.026	} 0.026	0.029
79	Branched paraffin	0.010		
80	Naphthene	—	—	0.190
81	Naphthene	} 1.331	} 1.457	1.288
82	1,1,3-Trimethylcyclohexane			0.307
83	Branched paraffin	0.116	—	0.112
84	1(<i>cis</i>),3(<i>cis</i>),5-Trimethylcyclohexane	} 0.427	0.196	} 0.310
85	Branched paraffin		0.499	
86	Branched paraffin	0.030	0.032	0.010
87	Cycloalkane + <i>p</i> -xylene	} 0.829	} 0.793	0.465
88	Branched paraffin			0.382
89	<i>m</i> -Xylene	1.128	1.159	1.327
90	Branched paraffin	—	—	—
91	Branched paraffin	0.642	0.690	0.640
92	Branched paraffin	0.010	—	0.011
93	Branched paraffin	} 0.493	0.113	0.203
94	Naphthene		0.165	0.317
95	1(<i>trans</i>),2(<i>cis</i>),4-Trimethylcyclohexane	0.212	0.268	0.172

(Continued on p. 182)

TABLE I (continued)

Peak No.	Component	Weight %		
		TP-1	TP-2	Isothermal
96	1(<i>trans</i>),2(<i>trans</i>),4-Trimethylcyclohexane + 1(<i>trans</i>),3(<i>trans</i>),5-trimethylcyclohexane	0.309	0.300	0.255
97	4-Methyloctane	0.911	1.016	0.890
98	2-Methyloctane	1.070	1.112	1.056
99	Naphthene	0.135	*	0.084
100	Naphthene	} 0.310	} 0.147	0.084
101	Ethylheptane			0.157
102	<i>o</i> -Xylene	} 2.593	1.017	} 2.551
103	3-Methyloctane		1.606	
104	Naphthene			0.237
105	Branched paraffin	0.031	—	0.013
106	Naphthene	0.081	0.064	0.064
107	Naphthene	0.014	0.022	0.013
108	Naphthene	} 0.103	} 0.094	} 0.079
109	Naphthene			
110	Naphthene	0.066	0.054	0.053
111	1(<i>trans</i>),2(<i>cis</i>),3-Trimethylcyclohexane	0.107	0.095	0.094
112	1,1,2-Trimethylcyclohexane + 3,3-diethylpentane (5:1)	0.542	0.627	0.492
113	1(<i>cis</i>),2(<i>trans</i>),4-Trimethylcyclohexane	} 0.400	} 0.273	} 0.290
114	Branched paraffin			
115	1(<i>cis</i>),2(<i>cis</i>),4-Trimethylcyclohexane + 1(<i>cis</i>),3(<i>cis</i>),4-trimethylcyclohexane	0.266	} 0.197	0.223
116	Naphthene	0.029		0.028
117	Naphthene	} 0.230	} 0.217	} 0.159
118	Naphthene			
119	Methylethylcyclohexane	0.510	} 0.447	0.424
120	Naphthene	0.075		0.029
121	Naphthene	0.081	} 0.880	0.015
122	Isopropylbenzene	0.739		0.583
123	Naphthene			
124	Naphthene	—	0.016	—
125	Naphthene	} 5.470	0.089	0.046
126	<i>n</i> -Nonane		5.455	5.068
127	Naphthene	0.170	0.116	0.110
128	Naphthene	—	—	—
129	Naphthene + branched paraffin (1:1)	—	—	—
130	Naphthene	—	—	—
131	Naphthene	—	—	—
132	Naphthene	} 0.196	} 0.355	} 0.065
133	Naphthene			
134	Branched paraffin	} 0.071	} 0.355	} 0.033
135	Branched paraffin			
136	Naphthene	0.258		0.299
137	Naphthene	—	—	—
138	Naphthene	} 0.349	} 0.208	} 0.067
139	Naphthene			
140	Branched paraffin			0.085
141	Naphthene	} 0.532	} 0.385	} 0.461
142	Naphthene			

TABLE I (continued)

Peak No.	Component	Weight %		
		TP-1	TP-2	Isothermal
143	Naphthene	—	} 0.200	} 0.017
144	Naphthene	—		
145	Branched paraffin	0.230		0.141
146	Naphthene	} 0.049	} 0.063	} 0.036
147	Naphthene			
148	Naphthene	} 1.002	0.123	} 0.255
149	Branched paraffin		0.062	
150	Naphthene		0.099	
151	Naphthene		0.381	0.249
152	Branched paraffin		0.078	0.178
153	<i>n</i> -Propyl benzene	0.924	0.986	0.731
154	Naphthene	—	—	—
155	Branched paraffin	} 0.104	0.089	} 0.076
156	Branched paraffin		0.062	
157	Naphthene	} 1.289	} 0.714	} 0.663
158	C ₉ naphthene			
159	C ₉ naphthene		0.531	0.510
160	Naphthene	} 1.482	0.094	0.040
161	2,6-Dimethyloctane		1.349	1.203
162	Branched paraffin	—	—	—
163	Branched paraffin	} 0.324	0.088	0.020
164	Branched paraffin		0.137	0.102
165	Branched paraffin		0.101	0.041
166	2,5-Dimethyloctane	0.610	0.588	0.375
167	1-Methyl-3-ethylbenzene	0.713	0.670	0.673
168	1-Methyl-4-ethylbenzene	} 0.713	0.382	0.220
169	Naphthene		0.132	0.100
170	Naphthene	} 0.097	0.050	0.107
171	C ₁₀ branched paraffin		} 0.093	} 0.043
172	Branched paraffin			
173	Branched paraffin	—	—	—
174	C ₁₀ branched paraffin	0.138	0.046	0.044
175	Naphthene	} 0.087	0.046	0.044
176	Branched paraffin		0.026	0.022
177	Branched paraffin	—	0.031	—
178	Branched paraffin	—	—	—
179	Naphthene	—	—	—
180	Naphthene	} 0.095	} 0.080	} 0.060
181	Naphthene			
182	Branched paraffin	0.197	0.139	0.139
183	Branched paraffin	—	—	—
184	Branched paraffin	—	—	—
185	1-Methyl-2-ethylbenzene	0.583	0.760	0.615
186	Branched paraffin	0.301	0.119	} 0.190
187	Branched paraffin	0.049	—	
188	Branched paraffin	—	—	—
189	Naphthene	} 0.257	} 0.056	} —
190	Naphthene			
191	1,3,5-Trimethylbenzene	0.193	0.203	0.173
192	Branched paraffin	—	—	—
193	Branched paraffin	**	0.177	0.125
194	Branched paraffin	—	—	—

(Continued on p. 184.)

TABLE I (continued)

Peak No.	Component	Weight %		
		TP-1	TP-2	Isothermal
195	Naphthene	} 0.736	0.316	0.252
196	4-Methylnonane		} 0.739	}
197	<i>tert.</i> -Butylbenzene	—		
198	Naphthene	} 1.123	0.106	—
199	Naphthene		} 0.104	0.738
200	2-Methylnonane	0.133		0.132
201	Naphthene	} 0.060	} 0.116	} 0.053
202	C ₁₀ naphthene			
203	Naphthene	} 0.056	} 0.082	} 0.040
204	Naphthene			
205	Naphthene	—	—	—
206	Naphthene	0.755	0.506	0.414
207	3-Methylnonane	0.026	} 0.164	} 0.052
208	Naphthene	0.114		
209	Naphthene	0.770	0.734	0.679
210	1,2,4-Trimethylbenzene	—	—	—
211	Branched paraffin	} 0.065	0.017	—
212	Naphthene		} 0.198	—
213	Branched paraffin	0.166		—
214	<i>sec.</i> -Butylbenzene	} 0.186	—	—
215	Branched paraffin		} 0.369	0.148
216	Naphthene	0.238		0.160
217	Naphthene	0.165	—	0.120
218	Naphthene	0.087	—	—
219	Branched paraffin	0.101	0.098	0.031
220	Naphthene	—	—	—
221	Branched paraffin	0.174	} 0.304	} 0.186
222	Two naphthenes	—		
223	Branched paraffin	0.042	—	0.033
224	Naphthene	} 0.190	} 0.091	} 0.020
225	Naphthene			
226	Branched paraffin	} 0.033	}	} 0.033
227	Branched paraffin			
228	Naphthene	0.108	0.067	—
229	Naphthene	} 0.147	} 0.200	} 0.167
230	Naphthene			
231	Branched paraffin	—	—	—
232	Branched paraffin	0.318	0.305	0.277
233	Naphthene	—	0.034	—
234	1,2,3-Trimethylbenzene	0.092	0.069	0.065
235	Branched paraffin	0.048	0.049	} 2.148
236	1-Methyl-4-isopropylbenzene	2.513	2.317	
237	Branched paraffin	—	—	—
238	<i>n</i> -Decane	—	—	—

* Co-eluted with peak 97.

** Co-eluted with peaks 189, 190.

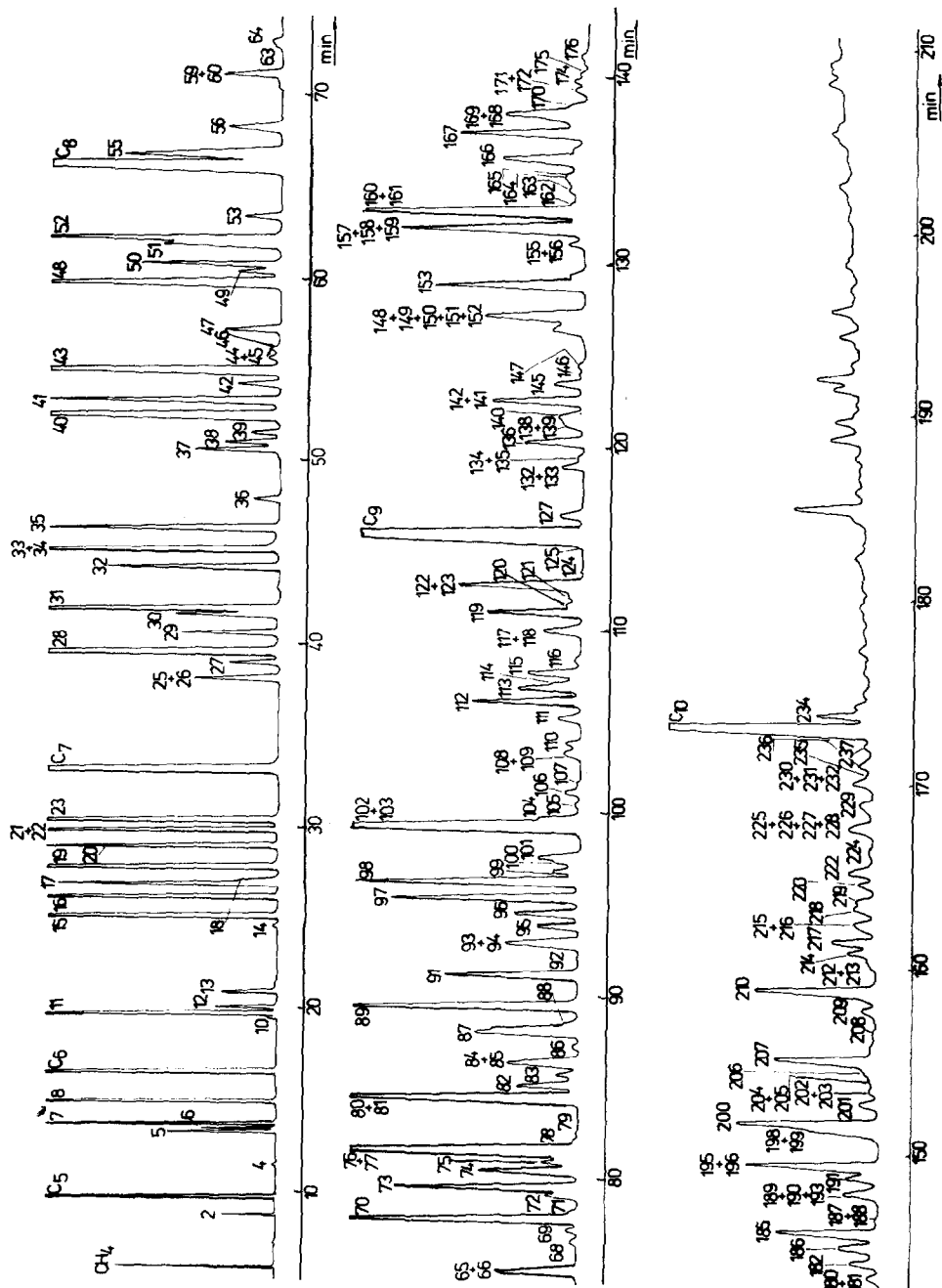


Fig. 1. Chromatogram of the separation of the hydrocarbon constituents of the gasoline fraction of crude oil on a metal capillary column containing a thick film of squalane under temperature-programmed conditions. For experimental details, see text.

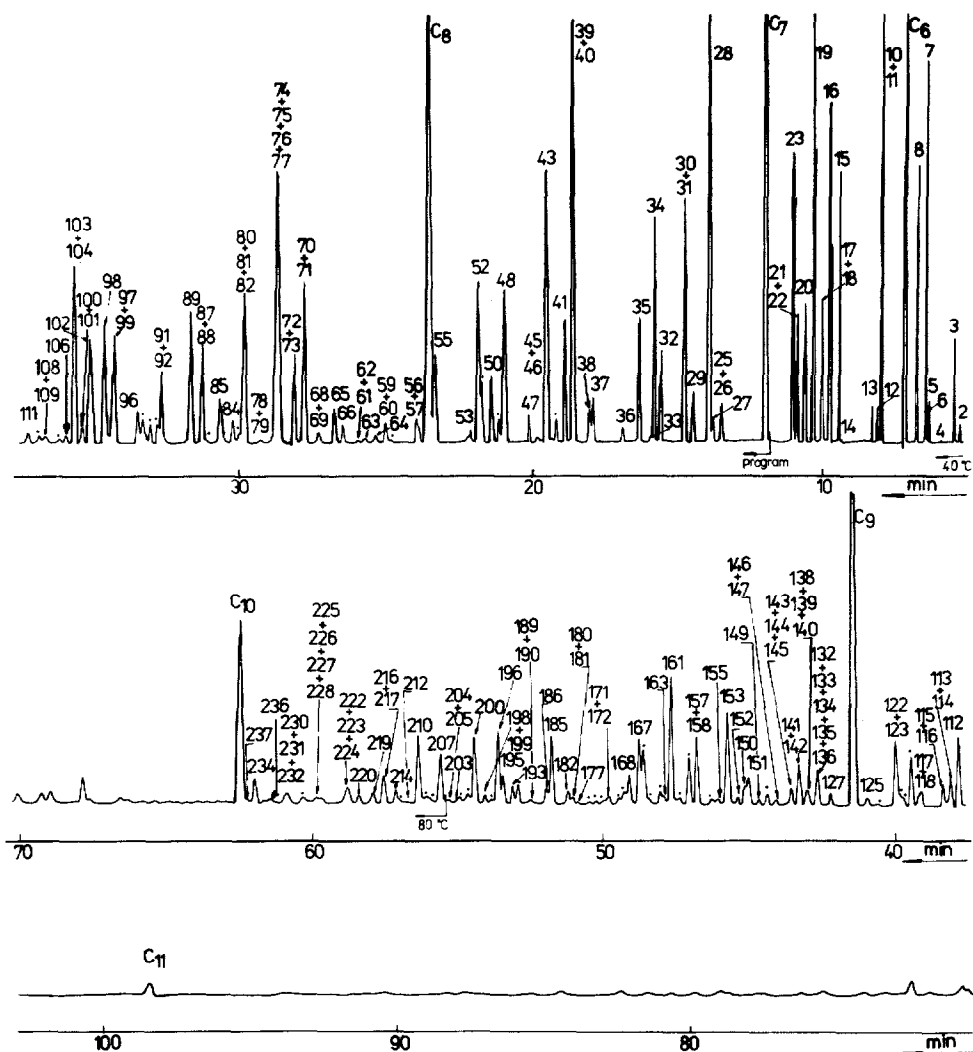


Fig. 2. Chromatogram of the separation of the hydrocarbon constituents of the gasoline fraction of crude oil on a glass capillary column containing a thin film of squalane under temperature-programmed conditions. For experimental details, see text.

TABLE II

GROUP ANALYSIS OF GASOLINE ON SQUALANE BY THE MODIFIED STANDARD ADDITION METHOD

Chromatographic conditions as in Table I.

Compounds	Weight %		
	TP-1	TP-2	Isothermal
<i>n</i> -Paraffins	20.512	21.053	21.473
Branched paraffins	25.984	25.789	25.324
Aromatics	9.198	9.552	8.957
Naphthenes	31.733	29.260	30.148

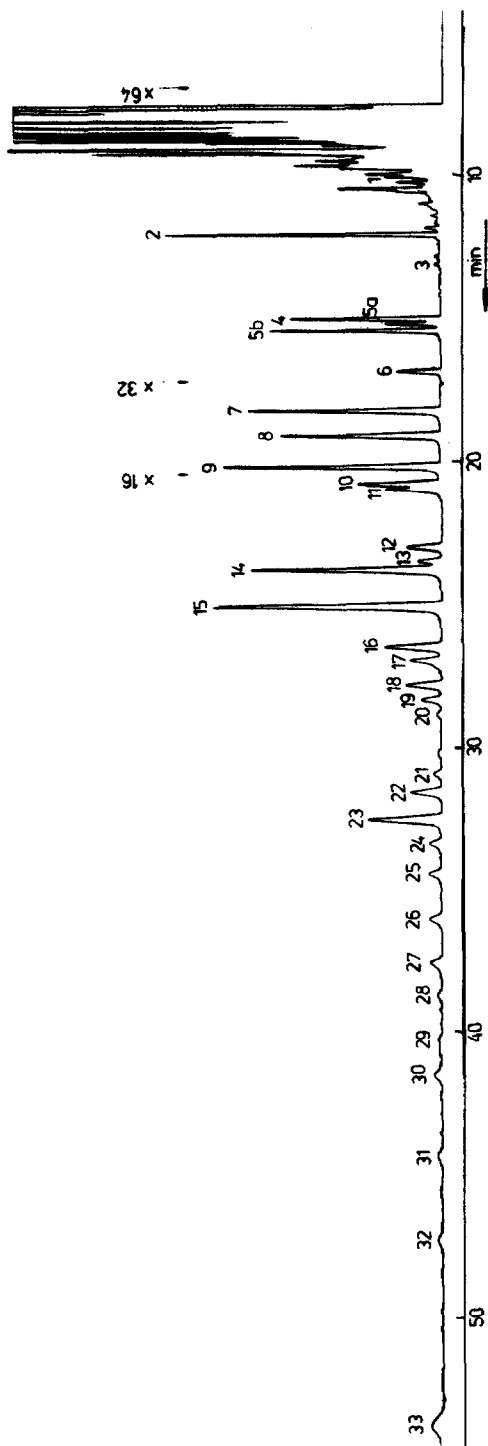


Fig. 3. Chromatogram of the separation of the aromatics in the gasoline fraction of crude oil on SP-2340 in a fused-silica capillary column at 80°C and with a nitrogen pressure of 0.9 atm.

mained unresolved in comparison to published results¹⁴. The qualitative¹⁹ and the preceding quantitative analysis in both isothermal and temperature programmed analysis was difficult when peaks overlapped, which was often the case. It is evident that for sufficient component separation and for the preceding group analysis it is necessary to optimize the experimental conditions, such as column length (efficiency), film thickness, temperature gradient, time of analysis, etc., with respect to the number of resolved peaks.

Comparing the weight per cent of the constituents determined under temperature-programmed conditions, where the peak areas were evaluated by digital integration, and the weight per cent under isothermal conditions, where the peak areas

TABLE III

RESULTS OF THE QUANTITATIVE ANALYSIS OF AROMATICS IN GASOLINE ON SP-2340 BY THE MODIFIED STANDARD ADDITION METHOD

Peak No.	Compound	Weight %
1	Benzene	0.177
2	Toluene	1.578
3	Decahydronaphthalene	0.035
4	Ethylbenzene	1.078
5a	<i>p</i> -Xylene	0.383
5b	<i>m</i> -Xylene	1.260
6	Isopropylbenzene	0.357
7	<i>o</i> -Xylene	0.841
8	<i>n</i> -Propylbenzene	0.729
9	1,3- + 1,4-Methylethylbenzene	1.042
10	1,3,5-Trimethylbenzene	0.204
11	<i>sec.</i> -Butylbenzene	0.135
12	1-Methyl-4-isopropylbenzene	0.096
13	Methylisopropylbenzene	0.066
14	1-Methyl-2-ethylbenzene	0.540
15	1,2,4-Trimethylbenzene	0.686
16	Methylpropylbenzene	0.176
17	Diethylbenzene	0.094
18	<i>n</i> -Butylbenzene	0.119
19	Diethylbenzene	0.070
20	Branched C ₁₁ alkylbenzene	0.016
21	1,2-Diethylbenzene	0.028
22	1-Methyl-2-propylbenzene	0.118
23	1,2,3-Trimethylbenzene	0.286
24	Dimethylethylbenzene	0.045
25	Dimethylethylbenzene	0.051
26	Tetramethylbenzene	0.053
27	Indane	0.055
28	Methylindane	0.024
29	Tetramethylbenzene	0.018
30	Methylindane	0.040
31	Dimethylethylbenzene	0.030
32	C ₁₀ alkylbenzene	0.032
33	C ₁₀ alkylbenzene	0.073
	Σ Aromatics	10.535

were evaluated by the $t_R \cdot h$ method, it is seen that the per cent of low boiling compounds determined by the latter method is slightly higher and of high boiling compounds lower than those determined with temperature programming and digital integration.

The components not given in Table I were either below the limit of detection under the given conditions or they were coeluted with other peaks, which was difficult to observe at their very low concentrations (less than 0.010%).

The results of the group analysis of hydrocarbons eluted up to *n*-decane on squalane are given in Table II. When peaks overlapped, their quantitative analysis was made according to the known proportion of constituents in peaks, determined either from isothermal analysis, when peaks were resolved, or from GC-MS measurements, when peaks were not due to isomers.

Quantitative analysis of aromatic hydrocarbons on SP-2340

The aromatic hydrocarbon content was determined also on the polar stationary phase SP-2340. Due to the high efficiency of the fused-silica column, it was possible to analyse also higher boiling aromatics with lower weights per cent than on the metal capillary column with 1,2,3-tris(cyanoethoxy)propane¹⁴. A chromatogram of the separation of hydrocarbons in gasoline on SP-2340 in a fused-silica capillary column at 80°C and with a nitrogen pressure of 0.9 atm is shown in Fig. 3. The component numbering is as in Table III; GC-MS was used for compound identification.

TABLE IV

RESULTS (WEIGHT %) OF THE QUANTITATIVE ANALYSIS OF AROMATICS IN GASOLINE ON SQUALANE AND SP-2340

Chromatographic conditions as in Table I; on SP 2340, peak areas were determined as $t_R \times h$.

Compound	Squalane			SP 2340
	TP-1	TP-2	Isothermal	
Benzene	0.113	0.111	0.121	0.177
Toluene	1.154	1.265	1.469	1.578
Ethylbenzene	1.007	1.022	0.952	1.078
<i>p</i> -Xylene	0.307	0.293	0.289	0.383
<i>m</i> -Xylene	1.128	1.159	1.327	1.260
<i>o</i> -Xylene	0.838	1.017	0.886	0.841
Isopropylbenzene	0.402	0.401	0.317	0.357
<i>n</i> -Propylbenzene	0.924	0.986	0.731	0.729
1-Methyl-3-ethylbenzene	0.713	0.670	0.673	} 1.042
1-Methyl-4-ethylbenzene	0.490	0.382	0.220	
1-Methyl-2-ethylbenzene	0.583	0.760	0.615	
1,3,5-Trimethylbenzene	0.193	0.203	0.173	0.204
<i>tert.</i> -Butylbenzene	—	0.027	0.017	—
1,2,4-Trimethylbenzene	0.770	0.734	0.679	0.686
<i>sec.</i> -Butylbenzene	0.166	0.148	0.146	0.135
1,2,3-Trimethylbenzene	0.318	0.305	0.277	0.286
1-Methyl-4-isopropylbenzene	0.092	0.069	0.065	0.096
Σ Aromatics	9.198	9.552	8.957	9.392

The content of aromatics obtained on SP-2340 was calculated using the modified standard addition method¹⁴ with ethylbenzene as the standard. The results of the quantitative analysis of individual aromatic hydrocarbons in gasoline are given in Table III.

In Table IV are summarized the results of quantitative analysis of aromatics in gasoline eluted up to *n*-decane on squalane (temperature-programmed and isothermal analysis) and on SP-2340. The results are in relatively good agreement.

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